

**LARGE POWER SERVICE GREATER THAN 350 KVA
TRANSMISSION LEVEL**

LP-TS

APPLICABLE:

To all consumers served three-phase requiring 350 kVa or more of transformer capacity; located on or near the Cooperative's transmission lines for all types of commercial usage; subject to the established rules and regulations of the Cooperative.

CHARACTER OF SERVICE:

Three-Phase, 60 cycles, at standard voltages

RATE:

Basic Charge:	\$600.00	per consumer per month
Retail Demand Charge:	\$1.93	per month per kW of Retail Demand
Generation Demand Charge:	\$22.70	per month per kW of Generation Demand
Energy Charge:	\$0.0306	per month per kWh

Any adjustments to the above base rate shall be reflected in the Rate Rider Tariff - Sheet 16.

DETERMINATION OF RETAIL DEMAND:

The Retail Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

DETERMINATION OF GENERATION DEMAND:

The Generation Demand shall be the maximum kilowatt (kW) established by the consumer for any thirty (30) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered as indicated or recorded on a demand meter and adjusted for power factor as provided below.

The wholesale supplier's generation billing demand shall be the Cooperative's highest thirty (30) minute integrated total demand measured in each monthly billing period during the wholesale supplier's Summer Peak Period or the Winter Peak Period. The generation billing demand shall be the maximum coincident peak demand for all of the Cooperative's points of delivery, the same as if the service were provided to the Cooperative at one point of delivery.

The wholesale supplier's Summer Peak Period is from 7:00 AM through 10:00 PM (the billing ½ hour period ending 7:30 AM through the billing ½ hour period ending at 10:00 PM) daily during the months of April through September. The wholesale supplier's Winter Peak Periods are from 5:30 AM through 12:00 PM (the billing ½ hour period ending 6:00 AM through the billing ½ hour period ending at 12:00 PM) and from 4:30 PM through 10:30 PM (the billing ½ hour period ending 5:00 PM through the billing ½ hour period ending 10:30 PM) daily during the months of October through March.

Date Issued: November 30, 2010

By: Rollie Miller

Date Approved: November 4, 2011

Date Effective: January 1, 2012

Title: Executive VP/General Manager

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<p>MINIMUM MONTHLY CHARGE: The minimum monthly charge shall be the greater of the following:</p> <ol style="list-style-type: none">1. The minimum monthly charge as specified in the contract for service, or2. The Basic Charge, or3. A charge of \$1.00 per kVa of installed transformer capacity <p>SERVICE PROVISIONS: All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Billing demand units shall be adjusted for average power factors lower than ninety-five percent (95%), when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.</p> <p>TERMS OF PAYMENT: The above charges are net and become due and payable upon the receipt of the statement. A one and one-half percent (1½%) charge will be added to any outstanding balance due fifteen days from the date of mailing indicated on the billing statement.</p>	

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